

**Table 2. Crude oil and lease condensate production and proved reserves from selected U.S. tight plays, 2019-20**

million barrels

Basin	Play	State(s)	2019 Production	2019 Reserves	2020 Production	2020 Reserves
Permian	Bone Spring, Wolfcamp	NM, TX	1,209	12,069	1,322	11,870
Williston	Bakken	ND, MT, SD	517	5,845	431	3,685
Western Gulf	Eagle Ford	TX	451	4,297	399	3,246
Anadarko, S. Oklahoma	Woodford	OK	53	524	46	378
Appalachian	Marcellus*	PA, WV	21	326	23	247
Denver	Niobrara*	CO, KS, NE, WY	25	235	16	218
Fort Worth	Barnett	TX	2	19	1	15
<b>Sub-total</b>			<b>2,278</b>	<b>23,240</b>	<b>2,238</b>	<b>19,659</b>
Other			NA	NA	NA	NA
<b>U.S. tight oil</b>			<b>2,278</b>	<b>23,240</b>	<b>2,238</b>	<b>19,659</b>

Note: Includes lease condensate. Bakken/Three Forks tight oil includes fields reported as shale or low permeability on Form EIA-23L.

Other includes fields reported as shale on Form EIA-23L not assigned by EIA to the Eagle Ford, Bakken, Barnett, Marcellus, or Niobrara resource plays.

\* The Niobrara estimate may contain some reserves from the Codell sandstone.

Source: U.S. Energy Information Administration, Form EIA-23L, *Annual Report of Domestic Oil and Gas Reserves*, 2019 and 2020.